



Cayman Islands
Government



**Ministry of Sustainability
& Climate Resiliency**
Cayman Islands Government

Baseline Report for Cayman Islands National Energy Policy Review

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Cadmus Group



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1. Introduction

The Cayman Islands Government developed an **updated National Energy Policy (“NEP”)** in 2017 that proposed a target of 70% electric generation from renewable sources by 2037 and total peak GHG emissions by 2020 while not exceeding 2014 per capita emissions levels (approximately 12.3 tCO₂e). The Policy aims to achieve the aspirational goal of the 2015 Paris Agreement of 4.8 tCO₂e of GHG emissions per capita by 2030.

To measure progress against its goals and factor for opportunities in the evolving technological landscape, the Policy was intended to be reviewed every five years. In this context, the Cayman Islands Government has requested the Policy to be updated to reflect the current state of the energy market and the country's vision statement for the energy sector:

- “Enhancing and embracing a sustainable lifestyle through responsible and innovative energy supply and consumption”¹

The NEP provides a platform to meet targets through four overarching goals:²

- Public awareness raising through Knowledge & Education
- Cayman Islands as a Destination of Excellence
- Energy Security
- Socioeconomic & Environmental Sustainability

The Baseline Report herein serves as the first step in the process towards developing an updated NEP and Implementation Plan by synthesizing the global and regional contexts that influence the Cayman Islands' energy sector, summarizing the policy context of the country's energy sector, and providing an overview of energy use. It also benchmarks Cayman Islands' NEP and Implementation Plan against three island nations, Barbados, Bahamas, and Republic of Marshall Islands (RMI). Lastly, the Baseline Report presents a quantitative analysis of progress towards meeting NEP targets.

Overall, the NEP's core elements and its supporting documents show alignment with goals and actions of peer countries. The benchmarking analysis in Section 5 of this document also provides innovative ideas and insights from other countries for consideration in the updated NEP.

Through the NEP review process, Cadmus will recommend additional strategies to account for 2022 market conditions and feedback from Cayman Islands stakeholders. Cayman Islands has taken the right step in its first actions to implement this policy. Furthermore, results from ongoing studies on renewable energy potential and other measures to reduce emissions will allow Cayman Islands to better assess progress towards meeting targets. The review of Cayman Islands NEP implementation and monitoring framework will also present opportunities to better assess and track progress.

This report has been developed by The Cadmus Group in consultation with the Ministry of Sustainability and Climate Resiliency, and the Energy Policy Council.

¹ Cayman Islands Government. “National Energy Policy 2017-2037” 2017.
<http://www.dlp.gov.ky/portal/pls/portal/docs/1/12374582.PDF>

² Cayman Islands National Energy Policy Unit. [website](#)

2. Global and Regional Energy Contexts and Their Influence on the Cayman Islands

2.1. Global Energy Context

Global drivers of change in the energy sector present new dynamics that can impact the Cayman Islands' energy sector. Some global changes since the Cayman Islands' first NEP in 2017 – particularly those that influence its renewable energy and climate-related targets – include:

- **Declining costs of renewable energy technologies:** Since 2010, the global average cost of electricity from solar PV and onshore wind energy has fallen by 82% and 29% respectively.³
- **Renewable energy generation increasingly out-competes fossil fuels:** Not only have costs continued to decline for solar and wind power technologies, but new projects are increasingly being commissioned at very low-cost levels. In 2019, 56% of all newly commissioned utility-scale renewable power generation capacity provided electricity at a lower cost than the cheapest new fossil fuel-fired option.⁴
- **Global oil markets continue to fluctuate with high volatility:** Since the early 2000s, oil prices have witnessed significant volatility. This results in high vulnerability to price shocks for countries highly dependent on oil as a source of energy, such as the Caribbean region.⁵
- **Fossil fuel impacts.** The negative impacts of fossil fuels are increasingly well-known and well-documented, from the global impacts on climate change⁶ and to local impacts such as air pollution.⁷
- **Battery energy storage opens new possibilities for renewable energy, and decreasing costs make this increasingly more affordable.** The variability of energy supply from sources such as solar and wind power present challenges for integrating renewable energy into the electric grid. Battery energy storage can play a critical role in enabling a higher share of renewable energy on the electric grid, enabling electricity to be stored until it needs to be used. With costs

³ International Renewable Energy Agency. "Renewable Energy Power Generation Costs - 2019." IRENA, June 1, 2020. <https://www.irena.org/publications/2020/Jun/Renewable-Power-Costs-in-2019>.

⁴ Ibid

⁵ Marchan, Estefania, Ramon Espinasa, and Ariel Yopez-Garcia. "The Other Side of the Boom Energy Prices and Subsidies in Latin America ." Inter-American Development Bank, 2017. <https://publications.iadb.org/publications/english/document/The-Other-Side-of-the-Boom-Energy-Prices-and-Subsidies-in-Latin-America-and-the-Caribbean-during-the-Super-Cycle.pdf>.

⁶ Allen, Myles et al. "Summary for Policy Makers - Special report on Global Warming of 1.5 degrees C". IPCC, 2018. https://www.ipcc.ch/site/assets/uploads/sites/2/2019/05/SR15_SPM_version_report_LR.pdf

⁷ International Finance Corporation. "The Dirty Footprint of the Broken Grid". IFC, 2019. [website](#)

of battery energy storage systems declining (and projected to continue to decline), this technology is increasingly becoming a viable and affordable solution.⁸

- **Renewable energy and energy storage are increasingly recognized as a viable strategy to support energy resilience.** The role of renewable energy in enhancing resiliency is increasingly documented, with further opportunities under exploration. The use of renewable energy, particularly distributed renewable energy, can reduce the vulnerability of island nations to disasters and system shocks such as hurricanes.⁹
- **Renewable power generation is now growing faster than overall power demand.** In 2019, a new global milestone was reached when electricity generation from renewable sources outpaced the increase in electricity demand, while fossil-fuel electricity generation decreased. This is the first time in decades that fossil-fuel-based generation declined with overall electricity generation increased.¹⁰
- **Global increase in ambition on decarbonizing the energy sector.** Strengthened by the renewable energy business case and the need to decarbonize the energy sector, governments have increased their ambitions and taken steps to accelerate their deployment of renewable energy. In the lead-up to the UNFCCC COP 2021, more than 75 countries have come forward with strengthened national climate plans, including increased ambition and plans for transitions to renewable energy. Climate vulnerable countries such as island nations states are at the forefront of action in setting ambitious targets towards climate-neutrality and laying out details on a transition to renewable energy.¹¹

2.2. Caribbean Regional Energy Context

The Cayman Islands shares a regional energy context with other nations in the Caribbean. Some of the key similarities include:

- **Caribbean countries continue to rely heavily on imported oil for energy.** Excluding Trinidad and Tobago and Suriname, Caribbean countries rely on petroleum products as the source of approximately 87% of primary energy consumption.¹² As a result, oil importer countries in the Caribbean have reported spending up to 15% of annual GDP on fuel imports.¹³ This reliance on

⁸ International Renewable Energy Agency. "Electricity Storage and Renewables: Costs and markets to 2030". IRENA, 2017. <https://www.irena.org/publications/2017/Oct/Electricity-storage-and-renewables-costs-and-markets>

⁹ Weir, Tony. "Renewable energy can enhance resilience of small islands". *Natural Hazards*, 2020. <https://link.springer.com/article/10.1007/s11069-020-04266-4>

¹⁰ International Renewable Energy Agency. "Global Renewables Outlook: Energy Transformation 2050". IRENA, 2020. <https://www.irena.org/publications/2020/Apr/Global-Renewables-Outlook-2020>

¹¹ UNFCCC. "Climate Ambition Summit Builds Momentum for COP26. UNFCCC, 2020. <https://unfccc.int/news/climate-ambition-summit-builds-momentum-for-cop26>

¹² Caribbean Council. "New Opportunities to Address Energy Security in the Caribbean". 2020 <https://www.caribbean-council.org/new-opportunities-address-energy-security-caribbean/>

¹³ Ibid.

imported fuels is also one of the most significant factors driving high electricity costs in the region.¹⁴

- **Caribbean island nations are particularly susceptible to the impacts of climate change.** As developing economies relying on sectors vulnerable to climate patterns such as tourism, agriculture and fishing, Caribbean nations stand to be greatly affected by the ongoing rise in sea levels, changes in rain patterns and temperatures, and increasing intensity of natural disasters.¹⁵

2.3. Influence on the Cayman Islands

These global and regional contexts emphasize needs and new opportunities for the Cayman Islands' energy sector. The lack of energy security and heavy reliance on imported energy has impacts on all communities, households, and businesses in the region. At the same time, the declining costs of renewable energy strengthens the business case of renewable energy and has spurred new demands for renewable energy in the Cayman Islands at the household and commercial level. These trends frame a new context for the next chapter of the country's energy sector, one in which the Cayman Islands' overarching goals to reduce greenhouse gas emissions in the energy sector and increase the share of renewable energy offer the potential to curtail the country's vulnerability to the volatility of oil markets, reduce the cost of electricity and enhance the resiliency of the energy sector.

¹⁴ Ibid.

¹⁵ Inter-American Development Bank. "Small Island States". IDB, 2022. <https://www.iadb.org/en/ove/climate-change-caribbean-small-island-states>

3. The Cayman Islands' Energy Sector

This section provides an overview of the Cayman Islands' energy sector, offering a baseline from which to develop an updated National Energy Policy. The subsequent benchmarking and quantitative analysis sections will frame Cayman Islands NEP and Implementation Plan within a global context and show its progress towards meeting targets.

3.1. Policy Context of the Cayman Islands' Energy Sector and the forthcoming National Energy Policy

Since the development of the first National Energy Policy in 2017, the Cayman Islands has adopted several policies and regulations that frame the context for the Cayman Islands' energy sector. Table 1 provides an overview as follows:

Table 1. Cayman Islands' Energy-Related Policies and Regulations

Year	Policy or Regulation Adopted and Key Implications
2017	Cayman Islands adopts its first National Energy Policy in 2017, which establishes targets of achieving 70% electricity from renewable energy by 2037, and 4.82 tons CO2e emissions per capita by 2030. The NEP goals are defined as follows: to educate residents on the impact of energy demand on the environment; lead in development of sustainable energy opportunities; have a modern, reliable, and secure energy infrastructure; promote the development of sustainable energy technologies and solutions that reflect commitment to the socioeconomic wellbeing of residents.
2017	NEP Implementation Plan outlines strategies for achieving each of the four NEP goals. Each strategy is relevant to a particular sector, such as electricity, fuel, and land use, among others.
2019	Cayman Islands revises the Electricity Sector Regulation Law , which details regulations around licensing, competitive practices, the authority of relevant government offices, and other aspects of electricity regulation.
2021	Cayman Islands revises the Development Planning and Act . The act outlines development requirements, such as approval of development plans, application for planning permission, modification of planning permissions, enforcement, and other regulatory rules and processes pertaining to development.
2021	Cayman Islands revises the Utility Regulation and Competition Act , which includes provisions pertaining to mergers, customer protection, holding of significant market power, anti-competition, and economic development.
2022	Cayman Islands revises the Development and Planning Regulations . The Regulations outline general development requirements (such as parking, height setbacks, etc.), requirements for various land use zones and related planning, and infrastructure fees.
2022	Draft National Planning Framework creates a comprehensive land use policy in the Cayman Islands, which describes vision and goals, detailed policy, and guidance for specific areas, and includes a zoning map, regulations, and general plan. With a vision

	to “enhance the quality of life for residents and visitors to the Cayman Islands, by ensuring that development promotes the most desirable balance of economic, social, and environmental outcomes,” the draft framework focuses on eight key areas: land use and zoning, housing, transportation, climate resiliency, environment, economic development, infrastructure, and community facilities.
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Building upon this policy and regulatory context, the Cayman Islands Government seeks to develop an updated NEP that supports a path for the Cayman Islands to achieve or exceed its existing international, regional, and national-level energy sector commitments. The Cayman Islands’ existing energy sector targets and obligations from the above policies are summarized in Table 2. These updated targets will be informed by this Baseline Report and forthcoming scenario modelling as part of the process in developing a draft National Energy Policy.

Table 2. Existing Targets for Cayman Islands’ Energy Sector

Existing Energy-Related Targets	Source: Legal or Policy Document
Achieve 70% of total electricity coming from renewable energy sources by 2037	NEP 2017
Achieve 4.82 tons of CO ₂ e emissions per capita by 2030	NEP 2017

3.2. Governance of the Energy Sector

The Cayman Islands’ energy sector is governed by the 2019 Electricity Sector Regulation Law, and the 2021 Utility Regulation and Competition Act, along with associated legislation.

Key stakeholders responsible for the governance of the energy sector in the Cayman Islands include:

- The **Ministry of Sustainability and Climate Resiliency** was established by the Cabinet of the Cayman Islands Government to optimize benefits of environmental, social, and economic goals. In this capacity, they are responsible for developing programs and policies to ensure sustainability for present and future generations. The Ministry also houses the National Energy Policy Unit, which is responsible for updating the National Energy Policy.¹⁶

¹⁶ Ministry of Sustainability and Climate Resiliency, Cayman Islands. <http://www.gov.ky/sustainability/#key-people-block-slot>

- The **Utility Regulation and Competition Office** (OfReg) is an independent regulatory office established by the Utility Regulation and Competition Act of 2016. OfReg's purview includes regulating competition, consumer protection, fostering innovation in the sector, contributing to social, economic and sustainability goals of the Cayman Islands, and streamlining efficient regulatory processes.¹⁷
- The **Department of the Environment** is responsible for natural resources conservation and management. In addition to direct conservation and management activities, the Department of the Environment also works to develop environmental citizenship through education.¹⁸
- The **Caribbean Utilities Company** is the sole public utilities company serving Grand Cayman.¹⁹

Other stakeholders involved in the governance of the energy sector and the Energy Policy Council include:

- Department of Planning
- Economics and Statistics Office
- DART

3.3. Energy Use

The following section provides an overview of energy use in the Cayman Islands and summarizes data in three main areas:

1. Energy imports and demand
2. Electricity generation
3. Transportation

The data on energy use presented in this section draws from a variety of primary and secondary sources. This includes key governmental agencies like the Ministry of Tourism & Transport, IRENA, U.S. Department of Energy Island Energy Snapshots, and the Caribbean Utilities Company (CUC) and Cayman Brac Power & Light Company.

This analysis below focuses on a broad assessment of the energy system to highlight key trends and ultimately support the identification of strategies pivotal to meeting the Cayman Islands' goals.

Energy Imports and Demand²⁰

Cayman Islands imported 37 Million imperial gallons of diesel in 2021 for electricity consumption. This total comprises 34 Million imperial gallons for Grand Cayman, 1.2 Million imperial gallons for Cayman Brac, and 250,000 imperial gallons for Little Cayman. During 2021, CUC total electricity sales were 660,000 MWh and Cayman Brac Power & Light total sales were 20,000 MWh in Cayman Brac and 3,330

¹⁷OfReg, Cayman Islands. <http://www.ofreg.ky/about-us>

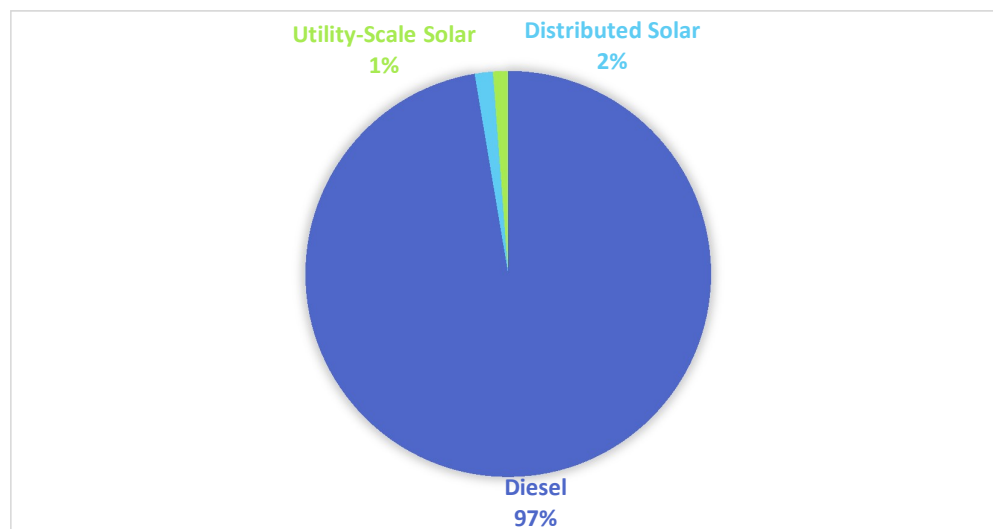
¹⁸ Department of the Environment, Cayman Islands. <http://doe.ky/about-us/about-us/>

¹⁹ Caribbean Utilities Company, Cayman Islands. <https://www.cuc-cayman.com/>

²⁰ Data shared directly by CUC and Cayman Brac Power & Light

MWh in Little Cayman. Figure 1 shows the source of electricity consumption in 2021. 97% from diesel, 1% from utility-scale solar, and 2% from distributed solar.

Figure 1. 2021 Electricity consumption (MWh)²¹



Electricity Generation²²

Electricity in the Cayman Islands is primarily generated by diesel generators. As of 2021, total generation was 198.05 MW across the three islands. This total includes 182.35 MW of capacity in Grand Cayman, 12.4 MW in Cayman Brac, and 3.3 MW in Little Cayman. Grand Cayman has 5 MW of operational utility-scale solar at Bodden Town and 6 MW of distributed solar capacity on Grand Cayman. Table 3 summarizes electricity generation by power plant in the country. Figure 2 shows the percent breakdown by generation capacity. 94% of capacity is diesel, with 3% distributed solar and 3% utility-scale solar.

Table 3. 2021 Electricity generation by power plant²³

Existing Generation	Tech	MW	MWh	Location
Unit 1	Diesel	9	40,351	Grand Cayman
Unit 2	Diesel	9	43,700	Grand Cayman
Unit 3	Diesel	4.4	11,947	Grand Cayman

²¹ Ibid

²² Ibid

²³ Ibid

Unit 4	Diesel	4.4	13,436	Grand Cayman
Unit 15	Diesel	10.3	850	Grand Cayman
Unit 19	Diesel	4	12,095	Grand Cayman
Unit 20	Diesel	4	10,016	Grand Cayman
Unit GT25	Diesel	3.5	3,486	Grand Cayman
Unit GT26	Diesel	8.4	6,807	Grand Cayman
Unit 28	Diesel	2.7	13,300	Grand Cayman
Unit 30	Diesel	18.5	117,098	Grand Cayman
Unit 31	Diesel	18.5	97,722	Grand Cayman
Unit 32	Diesel	16	70,909	Grand Cayman
Unit 33	Diesel	16	56,853	Grand Cayman
Unit 34	Diesel	12.25	69,355	Grand Cayman
Unit 35	Diesel	12.25	63,550	Grand Cayman
Unit 36	Diesel	12.25	48,830	Grand Cayman
Unit 41	Diesel	1.45	1,064	Grand Cayman
Unit 42	Diesel	1.45	692	Grand Cayman
Unit 43	Diesel	1.5	712	Grand Cayman
Unit 44	Diesel	1.5	126	Grand Cayman
DG	Distributed solar	6	10,512	Grand Cayman
Bodden Town	Utility-scale solar	5	8,760	Grand Cayman
	Diesel	12.4	20,053	Cayman Brac
	Diesel	3.3	3,338	Little Cayman
Total		198.05	725,561	

Figure 2. 2021 Total Generation Capacity (MW)²⁴

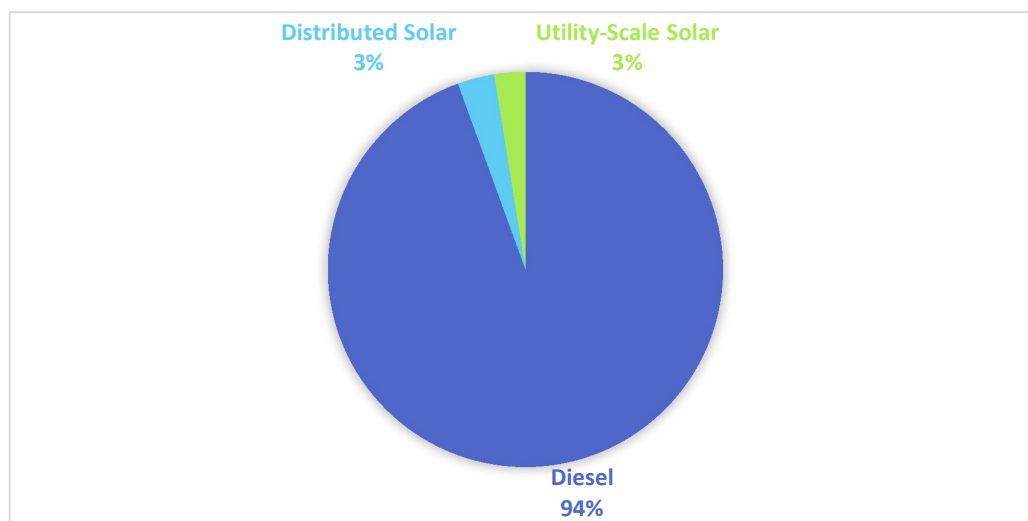


Table 4 and 5 show total CUC electricity sales and losses in 2021. Residential customers made up most electricity sales and most electricity losses came from transmission & distribution.

Table 4. Electricity sales in 2021²⁵

Electricity Sales (2021)	MWh	Percent of total
Residential	361,605	55%
Large Commercial	142,038	22%
Small Commercial	151,807	22%
Streetlights	5,019	1%
Total Sales	660,469	

²⁴ Ibid

²⁵ Ibid

Table 5. Electricity losses in 2021²⁶

Electricity Losses (2021)	MWh	Percent of total
Plant Use (Auxiliary Loads)	17,526	41%
Generation (Station Losses)	4,177	10%
T&D Losses	21,547	50%
Total Losses	43,249	

Transportation

Table 6 shows the transportation fleet by fuel type. There is a total of 61,741 registered in the country and most vehicles, 98.69%, are gasoline, diesel, or propane. As of 2022, there are 347 hybrid in-country and 459 Electric vehicles.

Table 6. Transportation fleet by fuel type (2022).²⁷

Vehicle Type	Number of Vehicles	Percent Total
Diesel	4,149	6.72%
Gasoline	56,589	91.66%
Propane	27	0.04%
Hybrid	347	0.56%
Electric	459	0.74%
Other	170	0.28%
Total	61,741	100%

Of the vehicles in the country, 962 vehicles are estimated to be government owned, with 828 vehicles in Grand Cayman and 127 in Cayman Brac and Little Cayman. Table 7 shows a breakdown of vehicles in Grand Cayman by fuel-type, with slightly more gasoline than diesel vehicles.

Table 7. Government-owned vehicles by fuel type (2022).²⁸

²⁶ Ibid

²⁷ Department of Vehicle & Equipment Services, Cayman Islands

²⁸ Ibid

Fuel Type	Number	% of Total
Diesel	381	46%
Electric	5	1%
Gas	441	53%
Propane	1	0.12%
Total	828	100%

3.4. Electricity Costs

Electricity prices in the Cayman Islands are generally high because of the country's high dependence on imported fuel for electricity generation. This trend is likely to continue in the aftermath of the COVID-19 pandemic as inflation impacts the price of imported fuel from the U.S.²⁹ With the reliance on imported fuel, current high prices, and the vulnerability to international price fluctuation, Cayman Islands' residents are likely to feel the financial impact.

A similar challenge affects nearly all island jurisdictions in the Caribbean relying on imported fossil fuels for electricity generation. Table 8 provides an overview of average costs of electricity for island jurisdictions in the Caribbean. By comparison, Cayman Islands' energy costs are on the high end of island jurisdictions in the Caribbean.

Table 8. Electricity rates for CARICOM Member States (island jurisdictions), listed as an average USD per kWh for residential, commercial, and industrial customers³⁰

CARICOM Member State	Residential Electricity Rate	Commercial Electricity Rate	Industrial Electricity Rate (if separate from Commercial)
Antigua and Barbuda	\$0.14 – \$0.15	\$0.14 – \$0.17	-
Bahamas	\$0.316	\$0.374	-
Barbados	\$0.25	\$0.28	\$0.25
Cayman Islands	\$0.30	\$0.31-\$0.33	
Dominica	\$0.21-\$0.46	\$0.26	\$0.22
Grenada	\$0.32	\$0.32	\$0.28
Jamaica	\$0.28	\$0.21	\$0.20
St. Kitts & Nevis	\$0.26	\$0.28	\$0.28
St. Lucia	\$0.28	\$0.32-\$0.34	\$0.34
St. Vincent and the Grenadines	\$0.19	\$0.20	\$0.16

3.5. Energy Resources and Renewable Energy Potential

²⁹Cayman Compass. "Cayman to face unrelenting price pressure for the foreseeable future". 2022. [Website](#).

³⁰ U.S. Department of Energy. "Island Energy Snapshots. 2022. <https://www.energy.gov/eere/island-energy-snapshots>

The Cayman Islands has no indigenous fossil fuel resources, but rather relies on imports for fossil-fuel based energy uses. The Cayman Islands does benefit from indigenous renewable energy resources potential, primarily solar PV, and wind. It should be noted that the actual potential for renewable energy deployment will depend not only on the theoretical potential of renewable energy resources, but also various technological and financial considerations to integrating renewable energy in the energy system.

Existing and Planned Renewable Energy Projects

The existing National Energy Policy includes strategies to encourage the use of renewable energy sources, including updating the policy and regulatory framework, tariff reform, and encouraging private sector financing and competitive procurement. By partnering with the two major utility providers in the nation, Caribbean Utilities Company (CUC) and Cayman Brac Power & Light (CBP&L), the government can effectively implement initiatives to move overall energy usage towards those targets while continuing to provide cost-efficient and accessible electricity to residents.

The CUC 2017 Integrated Resource Plan shows that building infrastructure to support approximately 100 MW of renewable energy sources within the seven years will generate enough savings to offset their capital and operational costs.³¹ In 2022, CUC issued two Request for Proposals (RFPs) for 1) up to 100 MW of solar PV (up to 60 MW of battery storage) by 2025³² and 2) 23 MW of solar PV with collocated storage by 2024.³³ An additional 12 MW of available capacity for distributed generation will be made available after the commissioning of a 20 MW utility-scale battery.³⁴

Solar Energy

The Cayman Islands benefits from year-round solar irradiance values that are more than sufficient for the solar energy technologies such as solar water heating and solar PV systems. The current installed capacity of solar PV consists of approximately 5 MW of utility-scale and 6 MW of distributed PV.³⁵ This total accounts for approximately 3% of the country's total electricity generation and 6% of its total capacity.³⁶

³¹ Caribbean Utilities Company "2017 Integrated Resource Plan" <https://www.cuc-cayman.com/renewable-energy/integrated-resource-plan-irp/>

³² Shared by Ministry of Sustainability and Climate Resiliency

³³ Ofreg, "Request for Statement of Qualifications – Solar DPV". <https://cnslibrary.com/wp-content/uploads/OfReg-Request-for-Statement-of-Qualifications-Dispatchable-Solar-Photovoltaic-Capacity-for-Grand-Cayman-19-April-2022.pdf>

³⁴ Ofreg, "Renewable Energy". 2022. <https://www.ofreg.ky/energy/renewable-energy>

³⁵ Caribbean Utilities Company "2017 Integrated Resource Plan" <https://www.cuc-cayman.com/renewable-energy/integrated-resource-plan-irp/>

³⁶ Cayman Islands Government, "National Energy Policy 2017-2037 2021 Progress Report" <https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

In 2021, OfReg issued a draft determined to approve a renewable energy auction to encourage and procure renewable energy investment.³⁷

Energy Storage

OfReg approved a 20MW utility scale battery installation in 2021. Once installed, the battery will enable CUC to store renewable energy for backup power and make available an additional 12 MW of capacity for distributed generation programmes.

Wind Energy

The Caribbean region also benefits from high wind speeds that present a viable resource for wind power. While this capacity does exist, the Cayman Islands does not currently utilize wind power as a source of renewable energy. On Grand Cayman, CUC has identified two wind sites, Mastic and Quarry on the East side of the island.³⁸ With the sites' proximity to the airport, the Cayman Islands Airports Authority (CIAA) is currently investigating the installation of a new radar system for air traffic control and will take into consideration the impact of renewable energy. This will be supported by an assessment of Doppler radar on wind farms.³⁹

Ocean Thermal Energy Conversion (OTEC)

CUC is assessing the potential for OTEC to determine its suitability and economics in Cayman Islands. Ocean thermal energy is generated by harnessing thermal energy from beneath the ocean and converting it to electricity. This type of renewable energy is most effective in tropical regions where the water is warmer and requires less land mass than other renewable sources.

Natural Gas

CUC is currently exploring the option to convert some of their diesel generators to use compressed or liquefied natural gas ("CNG" or "LNG"). LNG is discussed in the NEP and CUC's 2017 Integrated Resource Plan ("IRP") as a transitional fuel to meet the 2030 emissions target, while still pursuing a long-term renewable energy goals. Natural gas has a lower emissions factor than diesel and would thus help CUC reduce emissions and meet NDC targets.

Municipal Solid Waste and Landfill Gas

To address limited space for landfills on Grand Cayman, CUC is also assessing potential for a 5 MW municipal solid waste plant and a 1 MW landfill gas plant.

³⁷ Ibid

³⁸ Caribbean Utilities Company "2017 Integrated Resource Plan" <https://www.cuc-cayman.com/renewable-energy/integrated-resource-plan-irp/>

³⁹ Cayman Islands Government, "National Energy Policy 2017-2037 2021 Progress Report" <https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

3.6. Other Energy Sector Developments⁴⁰

Transportation

The transportation sector makes a significant impact on emissions as almost all vehicles are fuelled by gasoline or diesel. Electric vehicles options are available for virtually all vehicle classes and cost competitiveness continues to grow. Electric vehicles can reduce emissions when charged from the electricity grid, as the emissions factor for gasoline is lower than that of diesel-fired power plants. As additional renewable energy resources come online, electric vehicles offer greater potential for emissions reduction.

Cayman Islands has reduced import duties for electric vehicles and is assessing opportunities to promote electric vehicle conversions, conduct trainings on electric vehicle maintenance, and introduce lower GHG-emitting ethanol into gasoline and biodiesel blends.

Energy Efficiency

Energy efficiency is often a 'low hanging fruit' to reduce electricity consumption and GHG emissions. Many utility-run programs in the United States can offer over 1% energy demand savings per year⁴¹.

The ReSEMBid Programme provides funding and technical support from the EU, approved a concept note for the creation of a Cayman Islands Government programme to conduct energy audits and retrofits to public sector and residential buildings, and training opportunities.⁴²

⁴⁰ Ibid

⁴¹ 2019 Cadmus study for Consumers Energy (not public).

⁴² Cayman Islands Government, "National Energy Policy 2017-2037 2021 Progress Report"
<https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

4. Benchmarking Analysis

Many countries are committed to renewable energy adoption and GHG emission reductions. 175 countries, including the United Kingdom, signed the 2015 Paris Climate Accords, implemented by the United Nation Framework Convention on Climate Change (UNFCCC) which requires signatories to establish, maintain, and report on a nationally determined contribution (NDC) to greenhouse gas reductions every five years.⁴³ National energy policies around the world account for cutting-edge interventions to reduce GHG emissions, including renewable energy generation.

This section highlights the experience of the Bahamas, Barbados, and RMI in developing national energy policies and implementation strategies. Overall, Cayman Islands' targets and goals are largely in line with those of its peer countries. As shown in Table 9, Cayman Islands' 2037 renewable energy target it is more ambitious than Bahamas, largely comparable to Barbados, and less ambitious than RMI. A comparison of energy policy goals shows that Cayman Islands' goals are comparable as well. Table 9 presents a comparison of goals across thematic areas that reveal a lot of similarities: energy efficiency, renewable energy, regulatory reform, electric vehicles, public education, and innovation. One highlight of Barbados' goals worth considering is its emphasis on opportunities for those most vulnerable to the impacts of climate change (Visionary Goal 10).⁴⁴ Comparing percent reductions, Cayman Islands' 2030 emissions target is similar to Barbados' and more ambitious than RMI's and Bahamas'.

Table 9. Comparison of NEP Targets and Goals by Country

⁴³ UNFCCC. "Key Aspects of the Paris Agreement". 2015. <https://unfccc.int/most-requested/key-aspects-of-the-paris-agreement>

⁴⁴ Government of Barbados "2019 National Energy Policy" <https://energy.gov.bb/download/national-energy-policy-2019-2030/?wpdmdl=3330&refresh=63692892488501667836050>

	Cayman Islands ⁴⁵	Barbados ⁴⁶	Republic of Marshall Islands ⁴⁷	Bahamas ⁴⁸
Emissions Target	4.8 tCO ₂ e per capita by 2030 (60% reduction over 2014 levels)	70% reduction by 2030 over 2008 levels	45% below 2010 levels by 2030; Net zero carbon emissions by 2050	30% emissions reduction over 2010 levels
Renewable Energy Target	70% renewable energy generation by 2030	100% renewable energy by 2030	100% renewable energy by 2050	30% renewable energy by 2030
Energy Efficiency Target	No quantitative target: Priorities included in goals below	20% improvement in energy efficiency by 2030 compared to 2019	No quantitative target: Priorities included in goals below	Target exists but is not publicly available
Electric Vehicle Target	No quantitative target: Priorities included in goals below	Zero diesel and gasoline vehicles by 2030	No quantitative target: Priorities included in goals below	Target exists but is not publicly available
Goals	Knowledge & Education	Energy efficiency	Public awareness campaigns	Energy efficiency
	Energy Security	Energy efficiency, renewable energy, reliability; clear legal, regulatory frameworks	Solar & wind penetration, battery storage, vehicle electricity storage; energy efficiency	Modern, secure, reliable, safe energy infrastructure
	Destination of Excellence	Local entrepreneurship, human capacity development, and innovation	Public transportation, electric vehicle uptake	Leadership in sustainable energy innovation opportunities and programmes

⁴⁵ Cayman Islands Government, “National Energy Policy 2017-2037 2021 Progress Report” <https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

⁴⁶ Government of Barbados “2019 National Energy Policy” <https://energy.gov.bb/download/national-energy-policy-2019-2030/?wpdmdl=3330&refresh=63692892488501667836050>

⁴⁷ RMI’s latest NEP (2016) ended in 2020. This table references its 2050 Climate Strategy, which informed its updated NDC targets and 2019 Electricity Roadmap. Government of the Marshall Islands. “2050 Climate Strategy”. 2018. <https://unfccc.int/sites/default/files/resource/180924%20rmi%202050%20climate%20strategy%20final.pdf>

⁴⁸ Government of the Bahamas. “National Energy Policy 2013-2033”. 2013. <https://www.climate-laws.org/geographies/bahamas-the/policies/national-energy-policy-2013-2033#:~:text=The%20National%20Energy%20Policy%20aims,presents%20a%20long%2Dterm%20vision.>

	Socioeconomic and environmental sustainability	Affordable energy products: opportunities for all to participate and benefit from energy transformation	Novel tariff structures and incentives (feed-in tariffs)	Governance (legal, regulatory frameworks)
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Each country's implementation and monitoring plans provides ideas for Cayman Islands to consider to further improve its approach to prioritizing projects, developing indicators and sub targets, and creating a monitoring plan. Table 10 shows a comparison of implementation and monitoring across countries. All countries assign stakeholder roles, budgets, timeline, and indicators to NEP goals and strategies. However, Cayman Islands' plan could improve with sub targets for sectors like energy efficiency and electric vehicles, as each of the other three countries includes. Cadmus also recommends developing a methodology for project prioritization in upcoming stakeholder engagements, like those of RMI and Barbados. Lastly, Cayman Islands' monitoring, and evaluation framework could include additional structure, similar to those of RMI and Barbados.

Table 10. Comparison of Implementation & Monitoring Plans by Country

Category	Cayman Islands ⁴⁹	Barbados ⁵⁰	Republic of Marshall Islands ⁵¹	Bahamas ⁵²
Indicators	Yes	Yes	Yes	Yes
Implementation Plan with stakeholder responsibilities, budgets, timelines	Yes	Yes	Yes	Yes
Sub targets	No	Yes	Yes	Yes
Methodology for project prioritization	No	Yes	Yes	No

⁴⁹ Cayman Islands Government, "National Energy Policy Implementation Plan" <https://www.energy.gov.ky/documents/NEP-Implementation-Plan-February-2021-20210218003954.pdf>

⁵⁰ Harewood, Lorenzo, "Implementation Plan for Barbados National Energy Policy" <https://www.smartenergybarbados.com/wp-content/uploads/2021/03/Implementation-Plan-for-Barbados-National-Energy-Policy-VIEW.pdf>

⁵¹ Government of the Marshall Islands. "National Energy Policy and Energy Action Plan". 2016. https://prdrse4all.spc.int/sites/default/files/neap_rmi_endorsed_2016.pdf

⁵² Government of the Bahamas. "National Energy Policy 2013-2033". 2013. <https://www.climate-laws.org/geographies/bahamas-the/policies/national-energy-policy-2013-2033#:~:text=The%20National%20Energy%20Policy%20aims,presents%20a%20long%2Dterm%20vision.>

Monitoring/Evaluation Plan	Yes - NEP and Implementation Plans are subject to five-year reviews	Yes - inception workshop, quarterly assessments, annual reviews, midterm review, final evaluation	Yes - risk assumptions and ownership, annual monitoring report, mid-point review, final evaluation	No - only indicators are publicly available
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The below case studies for each country highlight best practices in specific emissions reduction strategies and implementation, monitoring & evaluation that Cayman Islands should consider in its updated NEP planning process, as shared below.

4.1. Bahamas⁵³

Background / Targets

In 2013, the Bahamas published its first NEP to build a more affordable, sustainable, and independent energy grid by 2033. Like Cayman Islands, Bahamas' electricity sector is dominated by imported fuels. Its 20-year plan sets the following target that informed its 2016 NDC submission to UNFCCC:⁵⁴ 30% renewable energy by 2030.

Energy Policy Highlight: Solar Microgrids

While still heavily dependent on imported oil and fossil fuels, Bahamas has shown leadership in installing solar, particularly microgrids on outer islands. 6.5 MW of solar microgrids have been installed, with a new 390 kW microgrid expected to come online this year.⁵⁵ Rocky Mountain Institute collaborated with the Government of Bahamas, and Bahamas Power and Light to identify several opportunities for cost-effective solar plus storage microgrids to replace diesel generation.⁵⁶ Solar microgrids offer the dual benefit of reducing emissions as well as developing energy resiliency against storms. With the constant threat of hurricanes, Cayman Islands should consider commissioning further analysis on microgrid potential to further incorporate energy resiliency into policy planning.

⁵³ Ibid

⁵⁴ Government of the Bahamas. "Intended National Determined Contribution (INDC)", 2015. https://unfccc.int/sites/default/files/NDC/2022-06/Bahamas_COP-22%20UNFCCC.pdf

⁵⁵ Wood, Elisa. "Microgrids already on their way to the Bahamas". Microgrid Knowledge. 2019. <https://www.microgridknowledge.com/distributed-energy/article/11429437/microgrids-already-on-their-way-to-the-bahamas8230just-not-fast-enough>

⁵⁶ Wood, Elisa. "Microgrids already on their way to the Bahamas". Microgrid Knowledge. 2019. <https://www.microgridknowledge.com/distributed-energy/article/11429437/microgrids-already-on-their-way-to-the-bahamas8230just-not-fast-enough>

Implementation, Monitoring & Evaluation Highlight: Sub targets

Bahamas NEP's Implementation, Monitoring, and Evaluation Framework includes indicators and targets to track renewable energy penetration, electric vehicle growth, energy efficiency and other associated metrics by sector (energy, transport, hotels, industries, and households). Further analyses to assess potential for energy efficiency, and electric vehicles in the Cayman Islands, for example, would present opportunities to develop sub targets beyond those of the current NEP.

4.2. Republic of Marshall Islands

Background / Targets

Like Cayman Islands, Republic of Marshall Islands (RMI) is almost exclusively reliant on diesel fuel. RMI established its first national energy policy in 2009 and published its current policy in 2016.⁵⁷ The plan (2015-2019) aims to establish a resilient, effective, and sustainable energy system in the Marshall Islands, a target of 20% renewable energy target by 2020. Given that current policies do not look past 2020, the NEP is due for renewal.

RMI's 2050 Climate Strategy, which informed RMI's second Nationally Determined Contribution, submitted in 2020, provides updated GHG reduction and renewable energy goals:⁵⁸

1. Net zero carbon emissions by 2050 and 100% renewable energy.
2. Reduce GHG emissions to at least 32% below 2010 levels by 2025; 45% below 2010 levels by 2030; 58% below 2010 levels by 2035.
3. Reduce GHG emissions from domestic shipping by 40% below 2010 levels by 2030 and full decarbonization of the sector by 2050.

Energy Policy Highlights: Floating Solar and Vehicle-to-Grid Storage

In 2018, Cadmus supported the Government of RMI to create its 2050 Climate Strategy. As a low lying, remote coral atoll with limited land, this strategy stressed the need for innovative approaches to reducing emissions. The Strategy proposes floating PV arrays and microgrids on outer islands, having identified only 7 MW of available rooftop space compared to 40 MW needed for grid decarbonization. It also recommends that RMI conduct a feasibility assessment to on vehicle to grid electricity storage, which would reduce transportation emissions and provide grid stability.⁵⁹ While these are nascent technologies, Cayman Islands may benefit from commissioning further analyses on floating solar and vehicle to grid storage or other innovative ideas for GHG emission reduction.

Implementation, Monitoring & Evaluation Highlights: Project Prioritization Process

⁵⁷ Government of the Marshall Islands. "National Energy Policy and Energy Action Plan". 2016. https://prdrse4all.spc.int/sites/default/files/neap_rmi_endorsed_2016.pdf

⁵⁸ Government of the Marshall Islands. "Update Communication on the Marshall Islands Paris Agreement NDC" 2020. <https://policy.asiapacificenergy.org/sites/default/files/RMI%20NDC-Update.pdf>

⁵⁹ Government of the Marshall Islands. "2050 Climate Strategy". 2018. <https://unfccc.int/sites/default/files/resource/180924%20rmi%202050%20climate%20strategy%20final.pdf>

RMI's three-year Energy Action Plan includes a process to rank NEP interventions based on set criteria. This process involves government, civil society, and private sector stakeholders, who agree upon criteria and their associated weight. Such criteria include "Meeting NEP Outcomes", "Has Revenue Generation or Employment Creation Potential", and "Positive Impact on Women and Poor Communities". Projects are ranked by sector and organized in annual plans.

Cadmus has experience leading stakeholder engagement activities to prioritize emissions reduction. In upcoming stakeholder consultations, Cadmus seeks to better understand Cayman Islands' past methods of project prioritization and offer additional guidelines based on its expertise in this area.

4.3. Barbados

Background / Targets

Barbados is a regional leader in energy sector reform. Almost entirely reliant on fuel oil and kerosene for power generation, its 2019-2030 NEP⁶⁰ sets some of the most ambitious renewable energy, electric vehicle, and energy efficient targets in the Caribbean. The targets include:

1. 100% renewable energy by 2030
2. Zero diesel and gasoline vehicles by 2030
3. 20% improvement in energy efficiency by 2030 compared to 2019

Highlight: Solar Water Heaters

Barbados is a leader in this area, with one of the largest supplies of solar water heaters per capita in the world and a growing export industry. Starting in the 1970s, the Government supported the industry through a series of incentives and tax write-offs.⁶¹ According to the 2021 NEP Progress Report, OfReg see potential for solar water heaters in Cayman Brac and Little Cayman, both of which have virtually no solar penetration.⁶² Further emphasis on solar water heaters in the updated NEP could help Cayman Brac and Little Cayman further contribute to emission reduction goals.

Implementation, Monitoring & Evaluation Highlight: Monitoring Framework

Barbados' Monitoring Plan offers an example of a framework to monitor the NEP's progress throughout the five-year planning cycle. This process includes launching an inception workshop, and conducting quarterly assessments, annual reviews, and midterm review and final evaluation all with clearly defined stakeholder roles. A clear monitoring structure such as Barbados' would help Cayman Islands monitor progress effectively.

⁶⁰ Government of Barbados. "National Energy Policy – 2019". [website](#)

⁶¹ Government of the Marshall Islands. "National Energy Policy and Energy Action Plan". 2016. https://prdrse4all.spc.int/sites/default/files/neap_rmi_endorsed_2016.pdf

⁶² Cayman Islands Government, "National Energy Policy 2017-2037 2021 Progress Report" <https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

5. Qualitative Analysis of Socioeconomic Considerations, Energy Reliability, and Energy Resiliency

This section provides a qualitative analysis of the Cayman Islands NEP's socioeconomic considerations – public awareness campaigns, energy access, employment & capacity building – and energy reliability and energy resilience. Public awareness campaigns encourage adoption of energy efficient technologies, electric vehicles, and renewable energy. Policies to promote capacity building for professionals and employment opportunities help develop a qualified workforce to implement energy sector reforms. Energy access refers to policies designed to expand energy technology and services to all citizens.

Energy system reliability and resilience are related, but also distinct in how they are defined. Power sector reliability refers to the ability of a power system to maintain the delivery of electric services to customers in the face of routine uncertainty in operating conditions.⁶³ Energy system resilience refers to the system's ability to withstand, and recovery quickly from, a major disruption. In the Caribbean, hurricanes, floods, and earthquakes are among the greatest disruption risks.

The Cayman Islands NEP identifies numerous strategies in these areas and emphasizes the importance of public awareness campaigns. Table 11 shows that Cayman Islands' NEP, in comparison to Barbados, RMI, and Bahamas, has the most specific and greatest number of identified actions for socioeconomic considerations: public awareness, energy access, and employment & capacity buildings. In addition, Cadmus recommends prioritizing strategies for low-income households, disadvantaged communities, and women-owned businesses in energy sector reform, like strategies identified by Barbados and Republic of Marshall Islands.

Cayman Islands' NEP is in line with its peer countries energy reliability strategies, each with an emphasis on generation planning, energy storage, and upgrades to transmission & distribution lines. As discussed in Section 4, Cadmus also recommends considering vehicle-to-grid storage, like RMI. Each NEP provides limited details on energy resiliency strategies. Cadmus recommends exploring additional opportunities to address resiliency in the updated NEP and Implementation Plan, in line with its forthcoming climate change policy. The Energy Policy Council has expressed an interest in opportunities to promote energy resiliency at critical infrastructure such as hospitals, airports, and emergency service centres.⁶⁴ As specified above, Cayman Islands can learn from the experience of Barbados, Bahamas, and RMI in installing microgrids and solar water heaters.

⁶³ NARUC. "The Value of Resilience for Distributed Energy Resources". <https://pubs.naruc.org/pub/531AD059-9CC0-BAF6-127B-99BCB5F02198>

⁶⁴ Project kick-off meeting with Energy Policy Council, September 2022

Table 11. Comparison of Socioeconomic Considerations and Climate Risks & Energy Resiliency by Country

Category	Cayman Islands	Barbados	Republic of Marshall Islands	Bahamas
Public Awareness	Energy efficiency; renewable energy; disposal of waste; public transportation & healthy lifestyles; water consumption; land use and building policies	Awareness of energy production and consumption; NGO engagement in public awareness campaigns	Public awareness campaigns designed in collaboration with media, communities, and civil society	Campaigns to increase awareness of costs and benefits of renewables; renewable energy assessments listed in a single database
Energy Reliability	Guidelines, standards, codes, for transmission & distribution; planning for infrastructure investments, energy storage	Transparent rules for dispatch of generation; standards for generation and dispatch; vehicle-to-grid storage	Grid network upgrades and maintenance; standards for PV installation	Development of transmission and distribution infrastructure
Energy Access	Emphasis on cost-effectiveness of renewables; regulator determination of rates; review fee/tax structures duties, and incentives; submetering; grid-connected consumer-owned programmes; green financing	Tariff regime review; financing; tax incentives; low-income households to benefit from renewables; equity for customers unable to pay for renewables; distributed generation	Metering projects; gender-responsive actions and investments (climate change policy); assessment of socioeconomic costs for disadvantaged communities (climate change policy); distributed generation	Low-cost development funds for energy projects; emphasis on cost-effectiveness of renewable energy; electricity metering; distributed generation
Energy Resiliency	EPC priorities for resiliency for critical infrastructure (hospitals, airports, and emergency services); energy storage	Solar water heaters; energy storage; microgrids	Financing pathways for resiliency; microgrids	Microgrids; energy storage

Employment & Capacity Building	International exchanges of thought leadership; professional trainings	Training opportunities, research & development; programme for job creation	Capacity building for teachers and education planners; Integration of climate change and sustainable energy into education curriculums	Renewable energy in education curriculums; renewable energy training initiatives; international exchange of best practices; research & development
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In addition to examples provided in the above analysis, Cadmus proposes additional interventions for further consideration:

Public Awareness

Cadmus sees an opportunity for further knowledge sharing between solar installers and financial institutions on the topic of renewable energy lending products. This will support NEP goals to expand distributed generation and access to green finance. Energy Sage is a U.S. Department of Energy-funded platform that includes reputable solar installers and financial institutions.⁶⁵ Interested customers can enter their residential or commercial location and receive quotes and contact information for service providers. Cayman Islands could consider developing a similar resource.

Energy Reliability

The 2017 CUC IRP conducted a reliability assessment to understand the impact of solar and wind and other generation on grid stability.⁶⁶ Viable pathways for renewable energy penetration will need to consider CUC's reliability considerations in the upcoming IRP process. Furthermore, any goals to expand renewable energy generation to Cayman Brac and Little Cayman will also need to consider grid impacts.

Energy Access

Financing options are essential for customers to access to distributed solar and storage technologies. Cayman Islands could consider working with civil society stakeholders to develop resources for the financial sector on solar and storage technologies and project development, to encourage development of financing mechanisms.

Energy Resiliency

⁶⁵ U.S. Department of Energy. "Energy Sage" 2022 <https://www.energysage.com/>

⁶⁶ ⁶⁶ Caribbean Utilities Company "2017 Integrated Resource Plan" <https://www.cuc-cayman.com/renewable-energy/integrated-resource-plan-irp/>

Other ideas for energy resiliency include hardening of infrastructure, such as undergrounding distribution lines. Energy storage paired with distributed generation can serve to both reduce GHG emissions and offer backup power solutions in case of outages. The Rocky Mountain Institute publication series “Solar Under Storm” provides guidance on developing resilient solar PV systems for small island developing states.⁶⁷

Employment & Capacity Building

Cadmus recommends exploring opportunities for certification programs through the North American Board of Certified Energy Practitioners (NABCEP), one of the leading renewable energy professional certification organizations. NABCEP offers courses on PV technology, energy modeling, battery storage, and PV inspections, to name a few.⁶⁸ Many courses are available online and NABCEP courses can also be implemented locally. In Jamaica, Cadmus supported the University of the West Indies (UWI) to implement two NABCEP trainings for solar installers.⁶⁹ The implementation plan review will provide a chance to consider implementing NABCEP courses through University College or other institutions.

⁶⁷ RMI, “Solar Under Storm” <https://rmi.org/insight/solar-under-storm/>

⁶⁸ NABCEP. “Certifications” <https://www.nabcep.org/certifications/>

⁶⁹ USAID-funded Strengthening Energy Sector Resilience in Jamaica project.
<https://cadmusgroup.com/cp/jamaicaenergy/>

6. Progress Towards Targets

Renewable Energy Target

The 2017 National Energy Policy set a target of 70% renewable energy generation by 2037. Cadmus built a quantitative model to assess progress towards this target. In this model, Cadmus focused on ongoing, quantifiable interventions currently identified in the NEP 2021 Progress report and other sources. The following inputs made up the model:

- Projected electricity load for Grand Cayman, Cayman Brac, and Little Cayman:
 - o Cadmus used the same gross annual load growth rate in CUC's 2017 IRP of 1.76%.⁷⁰ Cadmus sees this as a realistic load growth rate based on historical consumption over the past five years.
- Projected renewable energy generation:
 - o Cadmus assumes a total renewable energy capacity of 158 MW. The 2021 NEP Progress Report anticipates 135 MW of utility scale solar by 2030 and an additional 12 MW of distributed generation (DG), assumed to be solar, once the 20 MW utility-scale battery comes online.⁷¹ This 147 MW of solar capacity is an addition to 11 MW of utility-scale and DG currently in operation in Grand Cayman.⁷²
- Projected electric vehicle penetration:
 - o Cadmus assumes that the 343 government vehicles identified in the 2021 NEP Progress Report will be electrified by 2030.
 - o Cadmus' model also assumes that all new sales for light-duty vehicles will be electric by 2035. At COP26, the United Kingdom committed to all new vehicle sales for cars and vans being zero emission by 2035.⁷³
 - o Lastly, the model assumes that all new sales for heavy-duty vehicles will be electric by 2040. In 2021, the United Kingdom also signed a pledge to achieve a full transition to zero emission medium and heavy-duty vehicles in new fleets by 2040.⁷⁴

⁷⁰ Caribbean Utilities Company "2017 Integrated Resource Plan" <https://www.cuc-cayman.com/renewable-energy/integrated-resource-plan-irp/>; Cayman Brac Power & Light; and Department of Vehicle & Equipment Services, Cayman Islands

⁷¹ Cayman Islands Government, "National Energy Policy 2017-2037 2021 Progress Report" <https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

⁷² Ibid

⁷³ UK Government. "Policy Paper: COP26 declaration on accelerating the transition to 100% zero emission cars and vans". 2022 <https://www.gov.uk/government/publications/cop26-declaration-zero-emission-cars-and-vans/cop26-declaration-on-accelerating-the-transition-to-100-zero-emission-cars-and-vans>

⁷⁴ Global Drive to Zero. "Memorandum of Understanding on Zero-Emission Medium-and Heavy-Duty Vehicles". 2021. <https://globaldrivetozero.org/site/wp-content/uploads/2021/12/Global-MOU-ZE-MHDVs-signed-20-Dec-21.pdf>

Table 12 lists the results of this analysis. Note that this table is a potential scenario of 2030 renewable energy penetration, given that the 2021 NEP Progress Report does not identify any ongoing renewable energy capacity figures after that year. As iterated above, the Cadmus model focuses on what is currently measurable. With 158 total MW currently planned or in operation, with the above assumptions on electricity load growth, Table 12 shows Cayman Islands being on a pathway to achieve 38% renewable energy penetration by 2030. In other words, further, measurable inputs in the model as well more investment to achieve the NEP goal are needed prior to a more detailed assessment of progress.

The results of several ongoing analyses will better inform Cayman Islands progress towards meeting its targets. Rocky Mountain Institute is currently conducting a value for solar study in partnership with OfReg to further assess solar potential.⁷⁵ The Cayman Islands Airports Authority (CIAA) is studying how new radar systems for air traffic control would affect potential wind energy production.⁷⁶ Cayman Islands recently received grant funding from the ReSEMBid program to assess opportunities for energy efficiency.⁷⁷ The CUC 2017 IRP indicates an interest to better understand OTEC and other technologies and an updated IRP will be forthcoming in 2023. Taken together, these analyses will present a more detailed assessment of the most viable path forward.

Table 12. Potential 2030 Renewable Energy Capacity Scenario⁷⁸

2030	Unit	Amount
Solar in operation (2022)	MW	11
Solar planned through by 2030	MW	135
DG Solar planned	MW	12
Estimated load from solar	MWh	276,816
Cayman Islands Electricity Load	MWh	727,456
Percent Renewable energy generation	%	38%

Emissions Target

As outlined above, the 2017 National Energy Policy includes a target of 4.8 tCO₂e emissions per capita by 2030 - a reduction of 60% emissions relative to 2014 levels (12.1 tCO₂e per capita). Table 13 shows a snapshot of projected total emissions from electricity generation in 2030. Accounting for load growth since 2014 as well as 158 MW of solar penetration, Cadmus estimates total emissions to be 89% of 2014 levels. However, the 2030 target is an economy-wide and per capita target that includes emissions sources beyond energy supply and transportation, such as agriculture, industrial

⁷⁵ Cayman Islands Government, "National Energy Policy 2017-2037 2021 Progress Report" <https://www.energy.gov.ky/documents/NEP---2021-Progress-Report-20211209175504.pdf>

⁷⁶ Ibid

⁷⁷ 77

⁷⁸ Caribbean Utilities Company "2017 Integrated Resource Plan" <https://www.cuc-cayman.com/renewable-energy/integrated-resource-plan-irp/>; Cayman Brac Power & Light; and Department of Vehicle & Equipment Services, Cayman Islands

processes, and waste management. As such, the updated NEP, and Implementation Plan's role in contributing to this target by 2030 will need to consider emission reduction interventions in other sectors as well. For example, GHG reduction potential in agricultural or industrial interventions or other sectors, will impact the amount of renewable energy required by 2030 and vice versa. Population growth estimates will also need to inform this analysis.

Table 13. 2030 Snapshot of Total Emissions from Electricity Generation⁷⁹

2030	Unit	Amount
2030 Electricity Emissions	tCO2e	374,032
2014 Electricity Emissions	tCO2e	420,714
Percent Total Emissions Over 2014 Levels	%	89%

⁷⁹ Cadmus used the CUC grid intensity factor of 830 g CO2/kWh from Castalia's 2017 target-setting analysis to measure emissions reductions. The 2014 emissions calculation came from Aether's 2021 GHG inventory.

7. Conclusion

As outlined above, Cayman Islands' NEP provides a comprehensive set of goals and strategies to meet targets that are in line with the global and regional context. It includes policies to foster greater penetration of renewable energy, electric vehicles, and energy efficiency measures. It also addresses socioeconomic considerations, energy resiliency, and energy resiliency, all of which are essential to meeting targets in a safe, cost-effective, reliable, and equitable way. Cayman Islands has also made progress in policy implementation. Notably, it has released RFPs for renewable energy, identified government vehicles suitable for electrification, and begun analyses to assess potential for energy efficiency (ReSEMBid programme), natural gas retrofits, wind energy, and value for solar. The NEP review process will allow opportunity for Cadmus and Cayman Island stakeholders to prioritize additional cutting-edge policies and implementation actions based on the current market context.

The assessment of the best path forward to meet targets will be better informed with results from ongoing studies on solar, natural gas, wind, and energy efficiency. Cadmus also recommends considering further analyses of electric vehicle potential to reduce transportation emissions, and innovative ideas like solar water heaters, microgrids, floating solar, and vehicle to grid storage identified in the benchmarking analysis. Upcoming stakeholder consultations will allow for further discussion on the suitability of such options in the Cayman Islands. Without this deeper analysis, Cadmus' high-level analysis shows that Cayman Islands is behind on achieving its 2037 goal. The model presented in Section 5 can be revisited once further analysis is complete and additional actions are identified. These analyses, combined with ideas identified through the NEP update process, will help to identify core actions to accelerate achievement of NEP goals.

Lastly, the benchmarking analysis' best practices in prioritizing projects, and developing quantifiable indicators, sub targets, and a monitoring framework will inform the NEP Implementation Plan review. Additionally, Barbados, RMI, and Bahamas provide examples for strategies that promote equity in the energy industry as well as energy reliability and resilience. Further target setting will depend on the results of the above studies and should also consider the upcoming CUC IRP process.